116TH CONGRESS 1ST SESSION

To require the Administrator of the Western Area Power Administration to establish a pilot project to provide increased transparency for customers, and for other purposes.

IN THE SENATE OF THE UNITED STATES

Ms. McSally (for herself and Ms. SINEMA) introduced the following bill; which was read twice and referred to the Committee on

A BILL

- To require the Administrator of the Western Area Power Administration to establish a pilot project to provide increased transparency for customers, and for other purposes.
 - 1 Be it enacted by the Senate and House of Representa-
 - 2 tives of the United States of America in Congress assembled,
 - **3** SECTION 1. SHORT TITLE.
- 4 This Act may be cited as the "Western Area Power
- 5 Administration Transparency Act".

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SEC. 2. WESTERN AREA POWER ADMINISTRATION PILOT PROJECT. (a) IN GENERAL.—Not later than 120 days after the date of enactment of this Act, the Administrator of the Western Area Power Administration (referred to in this section as the "Administrator") shall—

7 (1) establish a pilot project, as part of the con8 tinuous process improvement program and to pro9 vide increased transparency for customers—

10 (A) to make available a database of infor11 mation relating to the Western Area Power Ad12 ministration in accordance with paragraph (2);
13 and

14 (B) to provide annual updates to the data-15 base in accordance with subsection (b); and

16 (2) publish on a publicly available website of
17 the Western Area Power Administration, a database
18 of the following information, beginning with fiscal
19 year 2008, relating to the Western Area Power Ad20 ministration:

21 (A) By power system and in a consistent
22 format, rates charged to customers for power
23 and transmission service.

24 (B) By power system, the amount of ca-25 pacity or energy sold.

1	(C) By region, an accounting, at the task
2	level, budget activity level, organizational code
3	level, and object class level, of all expenditures,
4	including-
5	(i) indirect costs, including overhead
6	costs;
7	(ii) direct charges and direct alloca-
8	tions;
9	(iii) costs related to contract staff;
10	(iv) costs related to independent con-
11	sultants;
12	(v) the number of full-time equiva-
13	lents;
14	(vi) charges to the region from the
15	headquarters office of the Western Area
16	Power Administration for all annual and
17	capital costs; and
18	(vii) expenses incurred on behalf of
19	other Federal agencies or programs or
20	third parties for the administration of pro-
21	grams not related to the marketing, trans-
22	mission, or wheeling of Federal hydro-
23	power resources within the Western Area
24	Power Administration marketing area, in-
25	cluding—

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1	(I) indirect costs, including over-
2	head costs;
3	(II) direct charges and alloca-
4	tions;
5	(III) costs related to contract
6	staff; and
7	(IV) the number of full-time
8	equivalents.
9	(D) For the headquarters office of the
10	Western Area Power Administration, an ac-
11	counting, at the task level, budget activity level,
12	organizational code level, and object class level,
13	of all expenditures, including—
14	(i) indirect costs, including overhead
15	costs;
16	(ii) direct charges and direct alloca-
17	tions;
18	(iii) costs related to contract staff;
19	(iv) costs related to independent con-
20	sultants;
21	(v) the number of full-time equiva-
22	lents;
23	(vi) a summary of any expenditures
24	described in this paragraph, with the total

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1	amount paid by each region and power sys-
2	tem; and
3	(vii) expenses incurred on behalf of
4	other Federal agencies or programs or
5	third parties for the administration of pro-
6	grams not related to the marketing, trans-
7	mission, or wheeling of Federal hydro-
8	power resources within the Western Area
9	Power Administration marketing area, in-
10	cluding-
11	(I) indirect costs, including over-
12	head costs;
13	(II) direct charges and alloca-
14	tions;
15	(III) costs related to contract
16	staff; and
17	(IV) the number of full-time
18	equivalents.
19	(E) Capital expenditures for each project,
20	including—
21	(i) capital investments delineated by
22	the year in which each investment is placed
23	into service; and
24	(ii) the sources of capital for each in-
25	vestment.

1	(b) Annual Summary.—
2	(1) IN GENERAL.—Not later than 120 days
3	after the end of each fiscal year in which the pilot
4	project is being carried out under this section, the
5	Administrator shall make available on a publicly
6	available website—
7	(A) updates to documents made available
8	on the date of the initial publication of the in-
9	formation on the website under subsection
10	(a)(2);
11	(B) an identification of the annual changes
12	in the information published on the website
13	under subsection $(a)(2);$
14	(C) the reasons for the changes identified
15	under subparagraph (B);
16	(D) subject to paragraph (2) , the total
17	amount of the unobligated balances retained by
18	the Western Area Power Administration at the
19	end of the prior fiscal year within each project
20	and headquarters by—
21	(i) purpose or function;
22	(ii) source of funding;
23	(iii) anticipated program allotment;
24	and

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1	(iv) underlying authority for each
2	source of funding; and
3	(E) the anticipated level of unobligated
4	balances that the Western Area Power Adminis-
5	tration expects to retain at the end of the fiscal
6	year in which the annual summary is published,
7	as delineated by each of the categories de-
8	scribed in clauses (i) through (iv) of subpara-
9	graph (D).
10	(2) LIMITATION.—Amounts in the Upper Colo-
11	rado River Basin Fund established by section 5(a)
12	of the Act of April 11, 1956 (commonly known as
13	the "Colorado River Storage Project Act") (43
14	U.S.C. 620d(a)), shall not considered to be an unob-
15	ligated balance retained by the Western Area Power
16	Administration for purposes of paragraph (1)(D).
17	(c) TERMINATION.—The pilot project under this sec-
18	tion shall terminate on the date that is 7 years after the
19	date of enactment of this Act.